Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2016 (Thousand Barrels)

(Modelina Barrello)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	12,487			230,760	62,469	41,808	-1,452	305,182	43,794	1	14,722
Natural Gas Plant Liquids and Liquefied Refinery Gases	94,497	-129	9,954	11,935	-16,998		1,952	8,146	19,163	69,998	10,222
Pentanes Plus	9,805	-129		_	-10		209	835	873	7,749	418
Liquefied Petroleum Gases	84,692		9,954	11,935	-16,988		1,743	7,311	18,290	62,249	9,804
Ethane/Ethylene	37,051		110	43	-33,718		270	-	5,689	-2,473	388
Propane/Propylene	32,725		9,615	10,741	16,892		490	-	11,076	58,407	7,213
Normal Butane/Butylene	10,064		416	319	-45		1,006	3,832	1,516	4,400	2,034
Isobutane/Isobutylene	4,852		-187	832	-117		-23	3,479	8	1,916	169
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Other Liquids		8,405		174,236	477,254	81,710	-505	742,286	16,197	-16,373	68,077
Other Hydrocarbons		8,432		5,306	81,218	1,479	335	94,926	1,175	0	8,999
Hydrogen				_	_	912		912	_	0	
Oxygenates (excluding Fuel Ethanol)		_		_	_	16	-	-	16	0	_
Renewable Fuels (including Fuel Ethanol)		8,432		5,301	81,218	557	335	94,014	1,159	0	8,999
Fuel Ethanol		6,907		12	79,956	5,543	7	91,257	1,154	0	7,225
Renewable Fuels Except Fuel Ethanol		1,525		5,289	1,262	-4,986	328	2,757	6	0	1,774
Other Hydrocarbons				5	_	-5	_	-	_	0	_
Unfinished Oils				10,001	-205		-844	13,566	13,447	-16,373	4,633
Motor Gasoline Blend.Comp. (MGBC)		-27		158,929	396,241	80,230	4	633,794	1,575	0	54,445
Reformulated		-		51,794	74,064	31,046	-2,521	159,421	4	0	17,236
Conventional		-27		107,135	322,177	49,184	2,525	474,373	1,571	0	37,209
Aviation Gasoline Blend. Comp				_	_		_	_	_	-	_
Finished Petroleum Products		_	1,057,874	99,506	399,784	-81,183	2,084		39,541	1,434,355	101,904
Finished Motor Gasoline		_	884,638	15,823	62,088	-85,773	-1,643		770	877,648	4,195
Reformulated		_	356,051	_	44	-22,825	10		_	333,260	26
Conventional		-	528,587	15,823	62,044	-62,949	-1,653		770	544,388	4,169
Finished Aviation Gasoline			_	8	3,593		39		_	3,562	180
Kerosene-Type Jet Fuel			24,153	16,907	119,097		1,717		389	158,051	11,790
Kerosene			555	99	_		-124		321	457	1,858
Distillate Fuel Oil <sup>6</sup>			93,259	33,708	207,749	4,590	765		20,897	317,645	65,217
15 ppm sulfur and under			81,613	23,127	189,394	4,590	2,555		16,791	279,378	51,902
Greater than 15 ppm to 500 ppm sulfur			2,403	846	2,479	_	1,983		3,339	406	7,187
Greater than 500 ppm sulfur			9,243	9,735	15,876		-3,773		767	37,860	6,128
Residual Fuel Oil <sup>7</sup>			12,656	21,528	5		-122		8,396	25,915	11,328
Less than 0.31 percent sulfur			2,057	1,486	-194		-436		NA	NA	1,166
0.31 to 1.00 percent sulfur			1,436	3,012	_		2		NA	NA	2,629
Greater than 1.00 percent sulfur			9,163	17,030	199		312		NA	NA	7,533
Petrochemical Feedstocks			1,264	36	-151		33		_	1,116	184
Naphtha for Petro. Feed. Use			1,264	23	_		33		-	1,254	184
Other Oils for Petro. Feed. Use			_	13	-151		_		-	-138	_
Special Naphthas			195	_	_		-1		_	196	29
Lubricants			3,566		4,612		-23		1,829	8,170	1,187
Waxes			48	656	_		-9		453	260	292
Petroleum Coke			9,496		_		_		5,617	5,581	_
Marketable			3,300	1,702	_		_		5,617	-615	_
Catalyst			6,196							6,196	
Asphalt and Road Oil			15,703	7,241	2,791		1,456		749	23,530	5,611
Still Gas			11,616							11,616	
Miscellaneous Products			725	_	_		-4		121	608	33
Total	106,984	8,276	1,067,828	516,437	922,509	42,335	2,079	1,055,614	118,695	1,487,982	194,925

<sup>=</sup> Not Applicable

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.

<sup>=</sup> No Data Reported. = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>&</sup>lt;sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus

adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.